

## SIMPLIFIED LEGAL And REGULATORY GUIDE:



CONTENTS
 Overview
 Enabling Law
 Objective(s)
 Key Provisions
 Key Stakeholders
 Pricing and Tariffs
 Incentives and Investment Opportunities
 Sanctions and Penalties



## OVERVIEW



### **OVERVIEW**

The Reporting Compliance Regulations ("the Regulations") of the Nigeria Electricity Regulatory Commission (NERC) was formulated in 2009 to serve as a regulatory framework that establishes and specifies reporting requirements and obligations of licensees and participants in the electricity sector of Nigeria. It contains a total of three (3) chapters and Schedules that contain the reporting requirements.

The Glossary of Terms referenced in this guide can be found in the main Regulation<sup>1</sup> and in our <u>Glossary of Industry Terms</u>.





NERC is empowered by the Electric Power Sector Reform Act, 2005 (EPSRA)<sup>2</sup>, as the major agency with the responsibility of formulating regulations to facilitate the implementation and enforcement of the provisions of the Act. NERC is vested with the authority to develop regulations relating to areas of administration, billing, licensing, procurement procedures, pricing, and tariffs, reporting compliance, etc.<sup>3</sup> The Reporting Compliance Regulations is one of the many regulations formulated within the ambit of the Commission's powers. <u>Please refer to EL's guide on the Electricity Act.</u>







### OBJECTIVE

The primary objective of the Reporting Compliance	<ul> <li>To set standards f and reporting obli</li> </ul>
Regulations is:	licensees to the C





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## KEY PROVISIONS



## **KEY PROVISIONS**

#### **Reporting Compliance and Format:**

#### Legal Reporting Requirements for licensees<sup>4</sup>

Event	Report to be submitted
Any changes in ownership structure exceeding 5% of the authorized share capital	<ul> <li>Resolution on from the company authorizing such change</li> <li>Form CO2</li> </ul>
Change of Directors	• Form CO7
Any increase in issued share capital exceeding 5%	<ul> <li>Ordinary resolution for the increase in share capital</li> <li>Statement of Increase duly stamped</li> </ul>
Any reduction in the authorized share capital	<ul> <li>Resolution for the reduction in Share Capital</li> </ul>
Any resolution passed at any General Meeting if it is related to the Licensed activity	<ul> <li>Notification of the Resolution so passed</li> </ul>
Change in Objects of Company	Amended Memo and Articles duly filed with CAC
Change in key Management staff of the Company	<ul> <li>Notification of such change and submission of CVs of the new Management</li> </ul>
Change in the Company's registration details effected at the Corporate Affairs Commission	<ul> <li>Notification of such change to the Commission</li> </ul>
Provision of electricity to customers by licensee and an affiliated licensee	<ul> <li>The affiliates should provide a Compliance Plan setting out the system, policies and mechanisms that each intend to use to ensure that they and their officers, employees, agents and contractors comply with the Code of Conduct Regulation of NERC.</li> </ul>





#### **Engineering Standards and Safety Reporting Requirements**

Licensees in the electricity sector of Nigeria are required to submit significant reports on incident and accident as specified in the Regulations,<sup>5</sup> Generation and Transmission licensees must submit required data for the computation of Key Performance Indicators (KPIs) and Reporting on Conditions as specified in the Regulations.<sup>6</sup> These Reporting on Conditions by the Transmission Licensee relate to Circuit Breakers, Reactors, Ground Switch, 132kV Transmission lines, 330kV Transmission lines, Isolators and Communication/SCADA in accordance with the Schedules of the Regulations.

Distribution licensees must also submit data for computation of KPIs. In addition, Six-monthly reports on Derogation Requests and Approved Derogations must be submitted in accordance with the Distribution Code.<sup>7</sup> The Distribution Load Shedding Plan of each Distribution licensee must be maintained and updated, and a Five-year Demand Forecast and Five-year Distribution Plan must be submitted. In addition, licensees are expected to comply with the Safety Orientation Training Requirements in accordance with the Schedules<sup>8</sup> and Health and Safety Manual information that is required must be provided.<sup>9</sup>

For Commercial and Financial Reporting Requirements, Market Operator is required to submit a forecast report while the Generation licensee is required to submit a forecast expenditure report. Distribution licensees must submit an Actual expenditure report. Furthermore, a Disbursement Summary must be submitted monthly by the Market Operator, while a Market Settlement must be submitted monthly by the Generation and Distribution Licensee. A Trading Licensee must submit a monthly Reporting document for trading and an Annual Reporting document for Trading.<sup>10</sup>





#### **Commercial and Financial Reporting Requirements/Formats**

Market operator	<ul> <li>The Market Operator shall submit a forecast report which among many others:</li> <li>Duration of interruptions</li> <li>Total number of delivery points</li> <li>Total line outages</li> <li>Total transmission lines</li> <li>Transmission equipment reporting on conditions of trans</li> <li>The Market Operator must submit a monthly Market Settle contain Transmission equipment reporting on conditions or</li> </ul>
Generation Licensees	Generation licensee shall submit forecast expenditure report • Transmission equipment reporting on conditions of circu • Transmission equipment reporting on conditions of react Generation Licensees must submit a monthly Market Settly contain Transmission equipment reporting on conditions of
Distribution licensees	Distribution licensee shall submit Actual expenditure report • Transmission equipment reporting on conditions of grou • Transmission equipment reporting on conditions of 1324 Distribution licensees must submit a monthly Market Settly contain Transmission equipment reporting on conditions of





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lement Statement which would of 330kV Transmission lines<sup>11</sup>

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lement Statement which of isolators.<sup>12</sup>

ort which should contain:

und switches

kV Transmission line

tlement Statement which would of communication/SCADA.<sup>13</sup>

Contain the Capital	Trading Licensee shall submit a monthly Reporting docume contain the following: • Capital expenditure
	Recurrent expenditure
	Trading Licensee shall submit an Annual Reporting docume also contain the abovementioned. <sup>14</sup>

#### **Customer Related Requirements**

Distribution licensees must submit the following to the Commission<sup>15</sup>:

#### **Reporting Obligations for Generation, Transmission and Distribution license**es<sup>16</sup>



Licensees must inform the Commission about violations or likely violations of its regulations, codes or standards

> Licensees must prepare accounts in accordance with prescribed formats by the Commission



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Annual reports that cover financial, technical, and administrative aspects must be filed by the licensees with the Commission

# KEY STAKEHOLDERS





#### **Nigerian Electricity Regulatory Commission**

The primary agency for the supervision and control of the Regulations as specified in the EPSRA is the Commission. NERC was established as a corporate body to regulate the generation, transmission, distribution of electricity in Nigeria through promoting efficiency in industry and market structures, regulating prices, and ensuring safety in the production and delivery of electricity.<sup>17</sup> NERC is vested with the responsibility of monitoring and overseeing estimated billing activities to facilitate competition and prevent abuse of market power. The Commission may amend or repeal the provisions of the Regulation.<sup>18</sup> In addition, NERC may make orders as may be necessary in the public interest to do so and it may adopt a procedure that is not consistent with the Regulations if it is expedient to do so.





## PRICING AND TARIFFS



### **PRICING AND TARIFFS**

Due to the nature of the Regulations, there are no specific provisions for pricing and tariffs.





## INCENTIVES AND INVESTMENT OPPORTUNITIES



## **INCENTIVES AND INVESTMENT OPPORTUNITIES**

The Regulations do not specifically provide for opportunities for investment.





## SANCTIONS AND PENALTIES



### **SANCTIONS AND PENALTIES**

There are no provisions for sanctions and penalties under the Regulations.





#### **Referenced Statutory Instruments**

- Electric Power Sector Reform Act (EPSRA) No.6 LFN 2005
- Company and Allied Matters Act (CAMA), 2020

Endnotes

- 1 NERC, Official website available at https://nerc.gov.ng/index.php/library/documents/Regulations/NERC-Reporting-Compliance-Regulation-2009/
- 2 NERC, Official website, available at https://nerc.gov.ng/index.php/component/remository/Regulations/Electric-Power-Sector-Reform-Act-(EPSR)-2005/?Itemid=591
- 3 See S.96(1), 96 (2)f of the EPSRA, No 6 LFN 2005
- 4 Schedule 1A
- 5 Schedule 2A
- 6 Schedule 2B-2D
- 7 NERC, Official website available at https://nerc.gov.ng/doclib/codes-standards-and-manuals/19-distribu tion-code-v02/file
- 8 Schedules 2S and 2T
- 9 Section 4
- 10 Section 5, Schedule 3K
- 11 Schedule 3A, 3B, 3G
- 12 Schedule 3C, 3D, 3H
- 13 Schedule 3E, 3F, 3I
- 14 Schedule 3J, 3K
- 15 Section 6
- 16 See Company and Allied Matters Act (CAMA), 2020, also Section 8 of the Reporting Compliance Regulations, and section 9, Schedules 4A and 4B
- 17 Sections 31-61 of the EPSRA
- 18 Section 10

## DISCLAIMER

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